

WHENEVER. WHEREVER.
We'll be there.



June 2, 2022

Board of Commissioners
of Public Utilities
P.O. Box 21040
120 Torbay Road
St. John's, NL A1A 5B2

Attention: G. Cheryl Blundon
Director of Corporate Services
and Board Secretary

Dear Ms. Blundon:

Re: Newfoundland and Labrador Hydro – July 1, 2022 Utility Rate Adjustments Application

Please find enclosed Newfoundland Power's Requests for Information NP-NLH-001 to NP-NLH-004 in relation to the above noted Application.

If you have any questions regarding the enclosed, please contact the undersigned.

Yours truly,

A handwritten signature in black ink that reads "Lindsay Hollett".

Lindsay Hollett
Senior Legal Counsel &
Assistant Corporate Secretary

Enclosures

cc. Shirley Walsh
Newfoundland and Labrador Hydro

Dennis Browne, Q.C.
Browne Fitzgerald Morgan Avis & Wadden

Paul Coxworthy
Stewart McKelvey

Sheryl Nisenbaum
Praxair Canada Inc.

Shawn Kinsella
Teck Resources Limited

Newfoundland Power Inc.

55 Kenmount Road • P.O. Box 8910 • St. John's, NL A1B 3P6

PHONE (709) 737-5364 • FAX (709) 737-2974 • lhollott@newfoundlandpower.com

IN THE MATTER OF the *Electrical Power Control Act*, SNL 1994, Chapter E-5.1 (the “EPCA”) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (the “Act”), and regulations thereunder; and,

IN THE MATTER OF an application by Newfoundland and Labrador Hydro (“Hydro”) pursuant to Subsection 70(1) and Section 71 of the Act, for the approval of: (i) an updated Rate Stabilization Plan (“RSP”) Current Plan Adjustment for Newfoundland Power Inc. (“Newfoundland Power”), (ii) an updated Conservation and Demand Management (“CDM”) Cost Recovery Adjustment for Newfoundland Power, and (iii) implementation of a Project Cost Recovery Rider for Newfoundland Power (“Utility Rate Adjustments”), all to be made effective July 1, 2022 (the “Application”).

**Requests for Information by
Newfoundland Power Inc.**

NP-NLH-001 to NP-NLH-004

June 2, 2022

Requests for Information

- NP-NLH-001 In footnote 7 on page 3 of Schedule 1 of the Application, it states:
- “Hydro will file a separate application to update the Industrial Customer CDM Cost Recovery Adjustment to become effective July 1, 2022.”*
- Does Hydro intend to include an Industrial Customer Project Cost Recovery Rider as part of that application? If not, why not and when would Hydro envision implementing a Project Cost Recovery Rider for the Industrial Customer class?
- NP-NLH-002 Please confirm that neither Newfoundland Power nor its customers will bear any risk associated with deferred supply costs attributable to the Industrial Customer class. If this cannot be confirmed, please explain.
- NP-NLH-003 Please outline how the *Project Cost Recovery – Utility* component of Hydro’s Supply Cost Variance Deferral Account will be accounted for and reported on in Hydro’s monthly *Supply Cost Variance Deferral Account Report*. As part of this response, please confirm that Newfoundland Power will receive an interest credit associated with its payments made towards deferred cost recovery balances owing. If this cannot be confirmed, please explain.
- NP-NLH-004 Please outline how rate adjustments associated with Hydro’s RSP, CDM and Project Cost Recovery riders will be updated, or discontinued, moving forward.

RESPECTFULLY SUBMITTED at St. John’s, Newfoundland and Labrador, this 2nd day of June, 2022.



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